

# Louisiana Public Service Commission Jurisdictional Electric Companies

## Residential Rate Comparisons

### September 2012

	250 Kwh	400 Kwh	500 Kwh	600 Kwh	750 Kwh	1,000 Kwh	1,500 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
<b>BEAUREGARD-Schedule FRC</b>											
Energy Charge 0.05373	13.43	21.49	26.87	32.24	40.30	53.73	80.60	107.46	161.19	214.92	268.65
Monthly Service Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Environmental Adjustment Clause 0.00028	0.07	0.11	0.14	0.17	0.21	0.28	0.42	0.56	0.84	1.12	1.40
Power Cost Adjustment 0.02799	7.00	11.20	14.00	16.79	20.99	27.99	41.99	55.98	83.97	111.96	139.95
<b>Total</b>	<b>29.50</b>	<b>41.80</b>	<b>50.00</b>	<b>58.20</b>	<b>70.50</b>	<b>91.00</b>	<b>132.00</b>	<b>173.00</b>	<b>255.00</b>	<b>337.00</b>	<b>419.00</b>

Rate Schedule RS effective January 1, 2012 by LPSC letter dated December 1, 2011 cancelling Schedule RS effective June 1, 2008

Ratepayers located in municipalities of DeRidder, New Llano, Reeves, Merryville, Oberlin, Rosepine, Westlake, DeQuincy, Elizabeth, and Kinder are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

No Winter/Summer Rates

	250 Kwh	400 Kwh	500 Kwh	600 Kwh	750 Kwh	1,000 Kwh	1,500 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
<b>CLAIBORNE-Schedule A</b>											
Energy Charge 0.048605	12.15	19.44	24.30	29.16	36.45	48.61	72.91	97.21	145.82	194.42	243.03
Monthly Service Charge 9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50	9.50
Power Cost Adjustment 0.01600	4.00	6.40	8.00	9.60	12.00	16.00	24.00	32.00	48.00	64.00	80.00
<b>Total</b>	<b>25.65</b>	<b>35.34</b>	<b>41.80</b>	<b>48.26</b>	<b>57.95</b>	<b>74.11</b>	<b>106.41</b>	<b>138.71</b>	<b>203.32</b>	<b>267.92</b>	<b>332.53</b>

Rate Schedule A effective February 6, 2009 by Order U-30638 cancelling Rate Schedule A effective July 1, 2000

No Winter/Summer Rates

	250 Kwh	400 Kwh	500 Kwh	600 Kwh	750 Kwh	1,000 Kwh	1,500 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
<b>CLECO-Schedule RS</b>											
Energy Charge **	16.00	25.60	32.00	38.40	48.00	64.00	96.00	128.00	192.00	269.00	359.00
Monthly Customer Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Rate Schedule FRP 0.00739	1.85	2.96	3.70	4.43	5.54	7.39	11.09	14.78	22.17	29.56	36.95
Rate Schedule RCSA -0.00750	(1.88)	(3.00)	(3.75)	(4.50)	(5.63)	(7.50)	(11.25)	(15.00)	(22.50)	(30.00)	(37.50)
Rate Schedule SC -0.00166	(0.42)	(0.66)	(0.83)	(1.00)	(1.25)	(1.66)	(2.49)	(3.32)	(4.98)	(6.64)	(8.30)
Storm Recovery Charge Adjustment 0.00116	2.29	2.46	2.58	2.70	2.87	3.16	3.74	4.32	5.48	6.64	7.80
Storm Cost Surcredit Adjustment Securitization Phase	(0.23)	(0.36)	(0.46)	(0.55)	(0.68)	(0.91)	(1.37)	(1.82)	(2.73)	(3.64)	(4.55)
Fuel Clause Adjustment 0.03503	8.76	14.01	17.52	21.02	26.27	35.03	52.55	70.06	105.09	140.12	175.15
Environmental Adjustment Clause 0.00129	0.32	0.52	0.65	0.77	0.97	1.29	1.94	2.58	3.87	5.16	6.45
<b>Total</b>	<b>35.70</b>	<b>50.52</b>	<b>60.40</b>	<b>70.28</b>	<b>85.10</b>	<b>109.80</b>	<b>159.20</b>	<b>208.60</b>	<b>307.40</b>	<b>419.20</b>	<b>544.00</b>

Rate Schedule RS Effective February 12, 2010 canceling Rate Schedule RS Effective March 7, 2008 by docket U-30689

\*\*-Energy Charge varies with kwh usage: First 3500 kwh: \$.06400/kwh, Above 3500 kwh: \$.0900/kwh

Winter Rates November-April

	250 Kwh	400 Kwh	500 Kwh	600 Kwh	750 Kwh	1,000 Kwh	1,500 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
<b>CONCORDIA-Schedule A</b>											
Energy Charge 0.018610	4.65	7.44	9.31	11.17	13.96	18.61	27.92	37.22	55.83	74.44	93.05
Base Energy Non-Fuel Adjustment 0.028530	7.13	11.41	14.27	17.12	21.40	28.53	42.80	57.06	85.59	114.12	142.65
Monthly Service Charge 8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Power Cost Adjustment 0.032062	8.02	12.82	16.03	19.24	24.05	32.06	48.09	64.12	96.19	128.25	160.31
<b>Total</b>	<b>28.30</b>	<b>40.18</b>	<b>48.10</b>	<b>56.02</b>	<b>67.90</b>	<b>87.70</b>	<b>127.30</b>	<b>166.90</b>	<b>246.11</b>	<b>325.31</b>	<b>404.51</b>

Rate Schedule A-101,201 Effective May 1, 2000 by Order U-17735-A Cooperative Rate Restructuring

No Winter/Summer Rates

# Louisiana Public Service Commission Jurisdictional Electric Companies

## Residential Rate Comparisons

### September 2012

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>DEMCO-Schedule AWS</b>											
Energy Charge 0.05648	14.12	22.59	28.24	33.89	42.36	56.48	84.72	112.96	169.44	225.92	282.40
Monthly Service Charge 10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
<b>Subtotal</b>	<b>24.12</b>	<b>32.59</b>	<b>38.24</b>	<b>43.89</b>	<b>52.36</b>	<b>66.48</b>	<b>94.72</b>	<b>122.96</b>	<b>179.44</b>	<b>235.92</b>	<b>292.40</b>
Formula Rate Plan Adjustment -3.18%	(0.77)	(1.04)	(1.22)	(1.40)	(1.67)	(2.11)	(3.01)	(3.91)	(5.71)	(7.50)	(9.30)
Rider SCRR- Storm Cost Recovery Rider 1.151%	0.28	0.38	0.44	0.51	0.60	0.77	1.09	1.42	2.07	2.72	3.37
Power Cost Adjustment 0.01585	3.96	6.34	7.93	9.51	11.89	15.85	23.78	31.70	47.55	63.40	79.25
Franchise Fee Credit Adjustment -0.00017	(0.04)	(0.07)	(0.09)	(0.10)	(0.13)	(0.17)	(0.26)	(0.34)	(0.51)	(0.68)	(0.85)
<b>Total</b>	<b>27.55</b>	<b>38.20</b>	<b>45.30</b>	<b>52.41</b>	<b>63.06</b>	<b>80.81</b>	<b>116.32</b>	<b>151.83</b>	<b>222.84</b>	<b>293.85</b>	<b>364.87</b>

Rate Schedule AWS Effective June 19, 2003 by Order U-26845 canceling Schedule AWS dated 06/01/2000  
 Ratepayers located in municipalities of Baker, Baton Rouge, Zachary, St. Francisville, Slaughter, Wilson, Albany, Denham Springs, French Settlement, Port Vincent, Walker, Killian, Greensburg, Montpelier, Livingston, and Norwood are assessed a Franchise Fee Charge  
 Winter Rates November-May

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>DEMCO-Schedule AWS-NLM</b>											
Energy Charge 0.05648	14.12	22.59	28.24	33.89	42.36	56.48	84.72	112.96	169.44	225.92	282.40
Monthly Service Charge 10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Excess Capacity Charge 5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
<b>Subtotal</b>	<b>29.12</b>	<b>37.59</b>	<b>43.24</b>	<b>48.89</b>	<b>57.36</b>	<b>71.48</b>	<b>99.72</b>	<b>127.96</b>	<b>184.44</b>	<b>240.92</b>	<b>297.40</b>
Formula Rate Plan Adjustment -3.18%	(0.93)	(1.20)	(1.38)	(1.55)	(1.82)	(2.27)	(3.17)	(4.07)	(5.87)	(7.66)	(9.46)
Rider SCRR- Storm Cost Recovery Rider 1.151%	0.34	0.43	0.50	0.56	0.66	0.82	1.15	1.47	2.12	2.77	3.42
Power Cost Adjustment 0.01585	3.96	6.34	7.93	9.51	11.89	15.85	23.78	31.70	47.55	63.40	79.25
Franchise Fee Credit Adjustment -0.00017	(0.04)	(0.07)	(0.09)	(0.10)	(0.13)	(0.17)	(0.26)	(0.34)	(0.51)	(0.68)	(0.85)
<b>Total</b>	<b>32.45</b>	<b>43.10</b>	<b>50.20</b>	<b>57.30</b>	<b>67.96</b>	<b>85.71</b>	<b>121.22</b>	<b>156.72</b>	<b>227.74</b>	<b>298.75</b>	<b>369.77</b>

Rate Schedule AWS with an Excess Capacity Fee of \$5/month if customer does not have a load management device installed on central air conditioner effective June 19, 2003 by Order U-26845  
 Ratepayers located in municipalities of Baker, Baton Rouge, Zachary, St. Francisville, Slaughter, Wilson, Albany, Denham Springs, French Settlement, Port Vincent, Walker, Killian, Greensburg, Montpelier, Livingston, and Norwood are assessed a Franchise Fee Charge  
 Winter Rates November-May

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>DEMCO-Schedule A</b>											
Energy Charge 0.06462	16.16	25.85	32.31	38.77	48.47	64.62	96.93	129.24	193.86	258.48	323.10
Monthly Service Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
<b>Subtotal</b>	<b>25.16</b>	<b>34.85</b>	<b>41.31</b>	<b>47.77</b>	<b>57.47</b>	<b>73.62</b>	<b>105.93</b>	<b>138.24</b>	<b>202.86</b>	<b>267.48</b>	<b>332.10</b>
Formula Rate Plan Adjustment -3.18%	(0.80)	(1.11)	(1.31)	(1.52)	(1.83)	(2.34)	(3.37)	(4.40)	(6.45)	(8.51)	(10.56)
Rider SCRR- Storm Cost Recovery Rider 1.151%	0.29	0.40	0.48	0.55	0.66	0.85	1.22	1.59	2.33	3.08	3.82
Power Cost Adjustment 0.01585	3.96	6.34	7.93	9.51	11.89	15.85	23.78	31.70	47.55	63.40	79.25
Franchise Fee Credit Adjustment -0.00017	(0.04)	(0.07)	(0.09)	(0.10)	(0.13)	(0.17)	(0.26)	(0.34)	(0.51)	(0.68)	(0.85)
<b>Total</b>	<b>28.56</b>	<b>40.41</b>	<b>48.31</b>	<b>56.21</b>	<b>68.06</b>	<b>87.81</b>	<b>127.30</b>	<b>166.80</b>	<b>245.78</b>	<b>324.77</b>	<b>403.76</b>

Schedule A Effective June 19, 2003 by Order U-26845 canceling Schedule A dated 06/01/2000  
 Ratepayers located in municipalities of Baker, Baton Rouge, Zachary, St. Francisville, Slaughter, Wilson, Albany, Denham Springs, French Settlement, Port Vincent, Walker, Killian, Greensburg, Montpelier, Livingston, and Norwood are assessed a Franchise Fee Charge  
 No Winter/Summer rates

# Louisiana Public Service Commission Jurisdictional Electric Companies

## Residential Rate Comparisons

### September 2012

		250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>Entergy Gulf States-Schedule RS</b>												
Energy Charge	0.04092	10.23	16.37	20.46	24.55	30.69	40.92	61.38	81.84	122.76	163.68	204.60
Monthly Service Charge	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Subtotal		14.69	20.83	24.92	29.01	35.15	45.38	65.84	86.30	127.22	168.14	209.06
Rider Schedule FRP	19.2397%	2.83	4.01	4.79	5.58	6.76	8.73	12.67	16.60	24.48	32.35	40.22
Rider FSC-EGSL-I	6.9765%	1.02	1.45	1.74	2.02	2.45	3.17	4.59	6.02	8.88	11.73	14.59
Rider FSC-EGSL-II	4.6556%	0.68	0.97	1.16	1.35	1.64	2.11	3.07	4.02	5.92	7.83	9.73
Rider SCO-I	-1.9032%	(0.28)	(0.40)	(0.47)	(0.55)	(0.67)	(0.86)	(1.25)	(1.64)	(2.42)	(3.20)	(3.98)
Rider SCO-II	-3.0434%	(0.45)	(0.63)	(0.76)	(0.88)	(1.07)	(1.38)	(2.00)	(2.63)	(3.87)	(5.12)	(6.36)
Rider RPCEA	-0.008950	(2.24)	(3.58)	(4.48)	(5.37)	(6.71)	(8.95)	(13.43)	(17.90)	(26.85)	(35.80)	(44.75)
Rider NFRPCEA	-2.3277%	(0.34)	(0.48)	(0.58)	(0.68)	(0.82)	(1.06)	(1.53)	(2.01)	(2.96)	(3.91)	(4.87)
Rider FIORE	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment	0.02944	7.36	11.78	14.72	17.66	22.08	29.44	44.16	58.88	88.32	117.76	147.20
Environmental Adjustment Clause	0.000009	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.02	0.03	0.04	0.05
<b>Total</b>		<b>23.28</b>	<b>33.94</b>	<b>41.05</b>	<b>48.16</b>	<b>58.82</b>	<b>76.59</b>	<b>112.13</b>	<b>147.66</b>	<b>218.74</b>	<b>289.81</b>	<b>360.89</b>

Rate Schedule RS Effective September 28, 2005 by Global Settlement canceling Rate Schedule RS effective March 1, 1991

No Winter/Summer Rates

		250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>Entergy Louisiana-Schedule RS-1W</b>												
Energy Charge	0.04779	11.95	19.12	23.90	28.67	35.84	47.79	71.69	95.58	143.37	191.16	238.95
FRP5 Rider	23.0179%	2.75	4.40	5.50	6.60	8.25	11.00	16.50	22.00	33.00	44.00	55.00
Rider FSC-ELL-I	10.7900%	1.29	2.06	2.58	3.09	3.87	5.16	7.73	10.31	15.47	20.63	25.78
Rider FSC-ELL-II	5.4017%	0.65	1.03	1.29	1.55	1.94	2.58	3.87	5.16	7.74	10.33	12.91
Rider SCO I	-2.8830%	(0.34)	(0.55)	(0.69)	(0.83)	(1.03)	(1.38)	(2.07)	(2.76)	(4.13)	(5.51)	(6.89)
Rider SCO II	-2.3101%	(0.28)	(0.44)	(0.55)	(0.66)	(0.83)	(1.10)	(1.66)	(2.21)	(3.31)	(4.42)	(5.52)
Securitized Little Gypsy Recovery Rider- SLGR	3.0531%	0.36	0.58	0.73	0.88	1.09	1.46	2.19	2.92	4.38	5.84	7.30
Securitized Little Gypsy Offset Rider- SLGO	-0.7847%	(0.09)	(0.15)	(0.19)	(0.23)	(0.28)	(0.38)	(0.56)	(0.75)	(1.13)	(1.50)	(1.88)
Rider RPCEA	-0.001540	(0.39)	(0.62)	(0.77)	(0.92)	(1.16)	(1.54)	(2.31)	(3.08)	(4.62)	(6.16)	(7.70)
Rider NFRPCEA	-0.9979%	(0.12)	(0.19)	(0.24)	(0.29)	(0.36)	(0.48)	(0.72)	(0.95)	(1.43)	(1.91)	(2.38)
Fuel Adjustment	0.02368	5.92	9.47	11.84	14.21	17.76	23.68	35.52	47.36	71.04	94.72	118.40
Environmental Adjustment Clause	0.000011	0.00	0.00	0.01	0.01	0.01	0.01	0.02	0.02	0.03	0.04	0.06
<b>Total</b>		<b>21.70</b>	<b>34.72</b>	<b>43.40</b>	<b>52.08</b>	<b>65.10</b>	<b>86.80</b>	<b>130.21</b>	<b>173.61</b>	<b>260.41</b>	<b>347.22</b>	<b>434.02</b>

Rate Schedule RS-1W Effective January 31, 2006 By Order U-28919 dated October 3, 2005 canceling RS-1V dated July 1, 2005 By Order U-20925 (RRF 2004) dated May 25, 2005

Winter Rates November-April

# Louisiana Public Service Commission Jurisdictional Electric Companies

## Residential Rate Comparisons

### September 2012

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>*Entergy NO- Schedule RES-21</b>											
Energy Charge 0.06002	15.01	24.01	30.01	36.01	45.02	60.02	90.03	120.04	180.06	240.08	300.10
Customer Charge 8.07	8.07	8.07	8.07	8.07	8.07	8.07	8.07	8.07	8.07	8.07	8.07
<b>Subtotal</b>	<b>23.08</b>	<b>32.08</b>	<b>38.08</b>	<b>44.08</b>	<b>53.09</b>	<b>68.09</b>	<b>98.10</b>	<b>128.11</b>	<b>188.13</b>	<b>248.15</b>	<b>308.17</b>
Rider Schedule EFRP-3 -10.0894%	(2.33)	(3.24)	(3.84)	(4.45)	(5.36)	(6.87)	(9.90)	(12.93)	(18.98)	(25.04)	(31.09)
RPCEA 0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment 0.035270	8.82	14.11	17.64	21.16	26.45	35.27	52.91	70.54	105.81	141.08	176.35
Environmental Adjustment Clause 0.000040	0.01	0.02	0.02	0.02	0.03	0.04	0.06	0.08	0.12	0.16	0.20
ESRES Rider 2.3246%	0.54	0.75	0.89	1.02	1.23	1.58	2.28	2.98	4.37	5.77	7.16
<b>Subtotal</b>	<b>30.11</b>	<b>43.71</b>	<b>52.78</b>	<b>61.85</b>	<b>75.45</b>	<b>98.11</b>	<b>143.45</b>	<b>188.78</b>	<b>279.45</b>	<b>370.12</b>	<b>460.79</b>
Rider Schedule R-3	1.58	2.30	2.78	3.26	3.97	5.16	7.55	9.94	14.71	19.48	24.25
<b>Total</b>	<b>31.70</b>	<b>46.01</b>	<b>55.56</b>	<b>65.10</b>	<b>79.42</b>	<b>103.28</b>	<b>151.00</b>	<b>198.72</b>	<b>294.16</b>	<b>389.60</b>	<b>485.04</b>

Rate Schedule RES-23 Effective June 1, 2009 supersedes RES-22 filed December 31, 2007

\*- Entergy NO not regulated by the LPSC, regulated by the City Council of New Orleans

Winter Rates November-April

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>JEFF DAVIS-Schedule AA</b>											
Energy Charge **	15.58	24.93	31.16	37.39	45.99	60.32	88.98	117.64	174.96	232.28	289.60
Monthly Service Charge 8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00
Power Cost Adjustment 0.02739	6.85	10.96	13.70	16.43	20.54	27.39	41.09	54.78	82.17	109.56	136.95
<b>Total</b>	<b>30.43</b>	<b>43.88</b>	<b>52.86</b>	<b>61.83</b>	<b>74.53</b>	<b>95.71</b>	<b>138.06</b>	<b>180.42</b>	<b>265.13</b>	<b>349.84</b>	<b>434.55</b>

Rate Schedule AA Effective July 1, 2008 By Order U-28857-B canceling Rate Schedule AA dated July 26, 2007

\*-Power Cost Adjustment=Fuel Cost Adjustment+Non-Fuel Power Cost Adjustment

\*\*-Energy Charge varies with kwh usage: First 600 kwh: \$.06232/kwh, Above 600 kwh: \$.05732/kwh

No Winter/Summer rates

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>JEFF DAVIS-Schedule AE</b>											
Energy Charge **	15.58	24.93	31.16	37.39	45.61	59.32	86.73	114.14	168.96	223.78	278.60
Monthly Service Charge 8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00	8.00
Power Cost Adjustment 0.02739	6.85	10.96	13.70	16.43	20.54	27.39	41.09	54.78	82.17	109.56	136.95
<b>Total</b>	<b>30.43</b>	<b>43.88</b>	<b>52.86</b>	<b>61.83</b>	<b>74.16</b>	<b>94.71</b>	<b>135.81</b>	<b>176.92</b>	<b>259.13</b>	<b>341.34</b>	<b>423.55</b>

Rate Schedule AE Effective July 1, 2008 By Order U-28857-B canceling Rate Schedule AE dated July 26, 2007

\*\*-Energy Charge varies with kwh usage: First 600 kwh: \$.06232/kwh, Above 600 kwh: \$.05482/kwh

No Winter/Summer rates

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>Northeast- Schedule A</b>											
Energy Charge 0.04653	11.63	18.61	23.27	27.92	34.90	46.53	69.80	93.06	139.59	186.12	232.65
Monthly Service Charge 6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00
*Power Cost Adjustment 0.03566	8.92	14.26	17.83	21.40	26.75	35.66	53.49	71.32	106.98	142.64	178.30
<b>Total</b>	<b>26.55</b>	<b>38.88</b>	<b>47.10</b>	<b>55.31</b>	<b>67.64</b>	<b>88.19</b>	<b>129.29</b>	<b>170.38</b>	<b>252.57</b>	<b>334.76</b>	<b>416.95</b>

Rate Schedule A Effective May 15, 2001 by Commission letter dated May 15, 2001 canceling Schedule A effective June 1, 2000

Winter Rates December-April

# Louisiana Public Service Commission Jurisdictional Electric Companies

## Residential Rate Comparisons

### September 2012

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>Panola-Harrison- Schedule R</b>											
Energy Charge 0.05388	13.47	21.55	26.94	32.33	40.41	53.88	80.82	107.76	161.64	215.52	269.40
Monthly Service Charge 6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor 0.02963	7.41	11.85	14.82	17.78	22.22	29.63	44.45	59.26	88.89	118.52	148.15
<b>Total</b>	<b>27.38</b>	<b>39.90</b>	<b>48.26</b>	<b>56.61</b>	<b>69.13</b>	<b>90.01</b>	<b>131.77</b>	<b>173.52</b>	<b>257.03</b>	<b>340.54</b>	<b>424.05</b>

Rate Schedule R Effective March 3, 2004 by Order U-27207  
No Winter/Summer rates

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>POINTE COUPEE-Schedule 100/101</b>											
Energy Charge 0.02800	7.00	11.20	14.00	16.80	21.00	28.00	42.00	56.00	84.00	112.00	140.00
Base Energy Non-Fuel Charge 0.029420	7.36	11.77	14.71	17.65	22.07	29.42	44.13	58.84	88.26	117.68	147.10
Monthly Service Charge 10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Franchise Fee Adjustment Rider -0.00018	(0.05)	(0.07)	(0.09)	(0.11)	(0.14)	(0.18)	(0.27)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment 0.028021	7.01	11.21	14.01	16.81	21.02	28.02	42.03	56.04	84.06	112.08	140.11
<b>Total</b>	<b>31.32</b>	<b>44.10</b>	<b>52.63</b>	<b>61.16</b>	<b>73.95</b>	<b>95.26</b>	<b>137.89</b>	<b>180.52</b>	<b>265.78</b>	<b>351.04</b>	<b>436.31</b>

Rate Schedule Effective April 4, 2012 by Order U-31936 cancels Rate Schedule 100/101 Effective September 14, 2005 by Order U-28605

The ratepayers located within the municipalities of New Roads, Fordorche, and Livonia are charged a Franchise Fee Municipal Adjustment Rider.  
Refer to tariff for Franchise Fee Municipal Adjustment Rider for a particular municipality.  
Winter Rates November-February

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>SLECA-Schedule A</b>											
Energy Charge 0.04561	11.40	18.24	22.81	27.37	34.21	45.61	68.42	91.22	136.83	182.44	228.05
Monthly Service Charge 5.37	5.37	5.37	5.37	5.37	5.37	5.37	5.37	5.37	5.37	5.37	5.37
Power Cost Adjustment 0.02701	6.75	10.80	13.51	16.21	20.26	27.01	40.52	54.02	81.03	108.04	135.05
<b>Total</b>	<b>23.53</b>	<b>34.42</b>	<b>41.68</b>	<b>48.94</b>	<b>59.84</b>	<b>77.99</b>	<b>114.30</b>	<b>150.61</b>	<b>223.23</b>	<b>295.85</b>	<b>368.47</b>

Rate Schedule A Effective December 1, 2011 by Order U-31835 dated October 9, 2011 canceling Schedule A effective June 1, 2000 dated July 30, 1999

\*\*Energy Charge varies with kwh usage: First 1600 kwh: \$.04561/kwh, Above 1600 kwh: \$.03486/kwh

Winter Rates October-May

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>SLEMCO-Schedule 01</b>											
Energy Charge 0.0162000	4.05	6.48	8.10	9.72	12.15	16.20	24.30	32.40	48.60	64.80	81.00
Base Rate Energy Adjustment 0.0273700	6.84	10.95	13.69	16.42	20.53	27.37	41.06	54.74	82.11	109.48	136.85
Monthly Service Charge 6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Storm Damage Cost Recovery Rider 0.00108	0.27	0.43	0.54	0.65	0.81	1.08	1.62	2.16	3.24	4.32	5.40
Power Cost Adjustment 0.0303594	7.59	12.14	15.18	18.22	22.77	30.36	45.54	60.72	91.08	121.44	151.80
<b>Total</b>	<b>25.25</b>	<b>36.50</b>	<b>44.00</b>	<b>51.51</b>	<b>62.76</b>	<b>81.51</b>	<b>119.01</b>	<b>156.52</b>	<b>231.53</b>	<b>306.54</b>	<b>381.55</b>

Schedule 01 Effective May 1, 2000 by Order U-17735 Subdocket A dated July 30, 1999 canceling Schedule 01 dated 09/97

No Winter/Summer Rates

# Louisiana Public Service Commission Jurisdictional Electric Companies

## Residential Rate Comparisons

### September 2012

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>SLEMCO-Schedule 05</b>											
Energy Charge 0.016090	4.02	6.44	8.05	9.65	12.07	16.09	24.14	32.18	48.27	64.36	80.45
Base Rate Energy Adjustment 0.0249700	6.24	9.99	12.49	14.98	18.73	24.97	37.46	49.94	74.91	99.88	124.85
Monthly Service Charge 6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Storm Damage Cost Recovery Rider 0.00108	0.27	0.43	0.54	0.65	0.81	1.08	1.62	2.16	3.24	4.32	5.40
Power Cost Adjustment 0.0303594	7.59	12.14	15.18	18.22	22.77	30.36	45.54	60.72	91.08	121.44	151.80
<b>Total</b>	<b>24.62</b>	<b>35.50</b>	<b>42.75</b>	<b>50.00</b>	<b>60.87</b>	<b>79.00</b>	<b>115.25</b>	<b>151.50</b>	<b>224.00</b>	<b>296.50</b>	<b>369.00</b>

Schedule 05 Effective May 1, 2000 by LPSC Order U-17735 Subdocket A dated July 30, 1999 canceling Schedule 05 dated 09/97 Rider U-17735-M  
Winter Rates November-March

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>SWEPCO-Schedule RS</b>											
Energy Charge 0.04350	10.88	17.40	21.75	26.10	32.63	43.50	65.25	87.00	130.50	174.00	217.50
Customer Charge 4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
<b>Subtotal</b>	<b>14.88</b>	<b>21.40</b>	<b>25.75</b>	<b>30.10</b>	<b>36.63</b>	<b>47.50</b>	<b>69.25</b>	<b>91.00</b>	<b>134.50</b>	<b>178.00</b>	<b>221.50</b>
Formula Rate Plan Rider 7.8260%	1.16	1.67	2.02	2.36	2.87	3.72	5.42	7.12	10.53	13.93	17.33
Rate Credit Rider 0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Factor 0.041896	10.47	16.76	20.95	25.14	31.42	41.90	62.84	83.79	125.69	167.58	209.48
Environmental Adjustment Clause 0.000009	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.02	0.03	0.04	0.05
<b>Total</b>	<b>26.52</b>	<b>39.84</b>	<b>48.72</b>	<b>57.60</b>	<b>70.92</b>	<b>93.12</b>	<b>137.53</b>	<b>181.93</b>	<b>270.74</b>	<b>359.55</b>	<b>448.36</b>

Schedule RS Effective Cycle 01 April 2008 cancelling Schedule RS Effective Cycle 01 December 1999  
Winter Rates November-April

	250	400	500	600	750	1,000	1,500	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
<b>WASHINGTON-ST.TAMMANY-Schedule A-5</b>											
Energy Charge 0.05212	13.03	20.85	26.06	31.27	39.09	52.12	78.18	104.24	156.36	208.48	260.60
Monthly Service Charge 9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Franchise Fee Credit Adj Rider -0.00018	(0.05)	(0.07)	(0.09)	(0.11)	(0.14)	(0.18)	(0.27)	(0.36)	(0.54)	(0.72)	(0.90)
Rider RARR- Regulatory Asset Recovery Rider 0.00118	0.30	0.47	0.59	0.71	0.89	1.18	1.77	2.36	3.54	4.72	5.90
Power Cost Adjustment 0.01914	4.79	7.66	9.57	11.48	14.36	19.14	28.71	38.28	57.42	76.56	95.70
<b>Total</b>	<b>27.07</b>	<b>37.90</b>	<b>45.13</b>	<b>52.36</b>	<b>63.20</b>	<b>81.26</b>	<b>117.39</b>	<b>153.52</b>	<b>225.78</b>	<b>298.04</b>	<b>370.30</b>

Rate Schedule A-5 effective dated July 11, 2008 by Order U-30455 cancelling Rate Schedule A-5 dated June 1, 2000

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

Winter Rates November-February

**Louisiana Public Service Commission Jurisdictional Electric Companies  
Residential Rate Comparisons  
September 2012**

Company	250 Kwh	400 Kwh	500 Kwh	600 Kwh	750 Kwh	1,000 Kwh	1,500 Kwh	2,000 Kwh	3,000 Kwh	4,000 Kwh	5,000 Kwh
BEAUREGARD-Schedule FRC	\$29.50	\$41.80	\$50.00	\$58.20	\$70.50	\$91.00	\$132.00	\$173.00	\$255.00	\$337.00	\$419.00
CLAIBORNE-Schedule A	\$25.65	\$35.34	\$41.80	\$48.26	\$57.95	\$74.11	\$106.41	\$138.71	\$203.32	\$267.92	\$332.53
CLECO-Schedule RS	\$35.70	\$50.52	\$60.40	\$70.28	\$85.10	\$109.80	\$159.20	\$208.60	\$307.40	\$419.20	\$544.00
CONCORDIA-Schedule A	\$28.30	\$40.18	\$48.10	\$56.02	\$67.90	\$87.70	\$127.30	\$166.90	\$246.11	\$325.31	\$404.51
DEMCO-Schedule AWS	\$27.55	\$38.20	\$45.30	\$52.41	\$63.06	\$80.81	\$116.32	\$151.83	\$222.84	\$293.85	\$364.87
DEMCO-Schedule AWS NLM	\$32.45	\$43.10	\$50.20	\$57.30	\$67.96	\$85.71	\$121.22	\$156.72	\$227.74	\$298.75	\$369.77
DEMCO-Schedule A	\$28.56	\$40.41	\$48.31	\$56.21	\$68.06	\$87.81	\$127.30	\$166.80	\$245.78	\$324.77	\$403.76
ENTERGY GULF STATES-Schedule RS	\$23.28	\$33.94	\$41.05	\$48.16	\$58.82	\$76.59	\$112.13	\$147.66	\$218.74	\$289.81	\$360.89
ENTERGY LOUISIANA-Schedule RS-1W	\$21.70	\$34.72	\$43.40	\$52.08	\$65.10	\$86.80	\$130.21	\$173.61	\$260.41	\$347.22	\$434.02
ENTERGY NO-Schedule RES-21	\$31.70	\$46.01	\$55.56	\$65.10	\$79.42	\$103.28	\$151.00	\$198.72	\$294.16	\$389.60	\$485.04
JEFF DAVIS-Schedule AA	\$30.43	\$43.88	\$52.86	\$61.83	\$74.53	\$95.71	\$138.06	\$180.42	\$265.13	\$349.84	\$434.55
JEFF DAVIS-Schedule AE	\$30.43	\$43.88	\$52.86	\$61.83	\$74.16	\$94.71	\$135.81	\$176.92	\$259.13	\$341.34	\$423.55
NORTHEAST- Schedule A	\$26.55	\$38.88	\$47.10	\$55.31	\$67.64	\$88.19	\$129.29	\$170.38	\$252.57	\$334.76	\$416.95
PANOLA-HARRISON-Schedule R	\$27.38	\$39.90	\$48.26	\$56.61	\$69.13	\$90.01	\$131.77	\$173.52	\$257.03	\$340.54	\$424.05
POINTE COUPEE-Schedule 100/101	\$31.32	\$44.10	\$52.63	\$61.16	\$73.95	\$95.26	\$137.89	\$180.52	\$265.78	\$351.04	\$436.31
SLECA-Schedule A	\$23.53	\$34.42	\$41.68	\$48.94	\$59.84	\$77.99	\$114.30	\$150.61	\$223.23	\$295.85	\$368.47
SLEMCO-Schedule 01	\$25.25	\$36.50	\$44.00	\$51.51	\$62.76	\$81.51	\$119.01	\$156.52	\$231.53	\$306.54	\$381.55
SLEMCO-Schedule 05	\$24.62	\$35.50	\$42.75	\$50.00	\$60.87	\$79.00	\$115.25	\$151.50	\$224.00	\$296.50	\$369.00
SWEPCO-Schedule RS	\$26.52	\$39.84	\$48.72	\$57.60	\$70.92	\$93.12	\$137.53	\$181.93	\$270.74	\$359.55	\$448.36
WASHINGTON-ST.TAMMANY-Schedule A-5	\$27.07	\$37.90	\$45.13	\$52.36	\$63.20	\$81.26	\$117.39	\$153.52	\$225.78	\$298.04	\$370.30
<b>AVERAGE COST</b>	\$27.87	\$39.95	\$48.01	\$56.06	\$68.04	\$88.02	\$127.97	\$167.92	\$247.82	\$328.37	\$409.57
<b>AVERAGE COST PER KWH</b>	\$0.1115	\$0.0999	\$0.0960	\$0.0934	\$0.0907	\$0.0880	\$0.0853	\$0.0840	\$0.0826	\$0.0821	\$0.0819